

rights-of-way and appurtenances (Facilities). Columbia Gulf states that the Facilities consist of approximately 16.3 miles of 6-inch pipeline and appurtenances; and Measuring Station Number 683 and appurtenances. Columbia Gulf states that the only services currently being provided through the Facilities and the service for which Columbia Gulf seeks abandonment approval are currently provided to Texon L.P. and Louis Dreyfus Energy Services, LP. Columbia Gulf asserts that it does not propose abandonment of service to either customer and Petroleum Fuels has agreed to assume any obligation that Columbia Gulf may have to provide service to customers receiving service through the Facilities. Columbia Gulf states that retaining the Facilities is inconsistent with its primary business of transporting natural gas onshore; the Facilities are no longer an integral part of its onshore transmission system; the abandonment will reduce its current operation and maintenance expense, as well as eliminate future capital expenditures for repair or replacement of the Facilities; and the needs of its current and future customers can better be serviced through a divestiture of these offshore facilities. Columbia Gulf asserts that the Facilities will be sold for a negotiated amount of \$3 million.

Any questions regarding the application should be directed to Fredric J. George, Lead Counsel, Columbia Gulf Transmission Company, PO Box 1273, Charleston, West Virginia 25325-1273, at (304) 357-2359.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the

Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-28489 Filed 12-1-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-5-012]

Empire Pipeline, Inc.; Notice of Tariff Filing

November 25, 2008.

Take notice that on November 24, 2008, Empire Pipeline, Inc. (EPI), filed in Docket No. CP06-5-012, Revised Original Sheet No. 218 of its FERC Gas Tariff, Original Volume No. 1. EPI's filing states that the filing is being made to revise its initial Compressor Fuel Factor found in GT&C section 23.2.

EPI explains that since its facilities will now go into service in early December 2008 instead of November, it anticipates that compressor fuel will be consumed in December proposing an initial Compressor Fuel Factor of 0.21 percent. Empire requests that an order be issued on or before December 2, 2008.

EPI states that copies of this filing were served upon its customers, interested state commissions and the parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-28583 Filed 12-1-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD08-11-000]

Ensuring Dam Safety in the United States; Supplemental Notice of Technical Conference

November 24, 2008.

As announced in the "Notice of Technical Conference" issued on October 29, 2008, a technical conference will be held on December 5, 2008, from 9 a.m. to 1 p.m. (EST) in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The conference will be open for the public to attend and advance registration is not required. Members of the Commission will attend and participate in the conference.

The purpose of this conference is to explore issues related to dam safety with federal, state and industry dam safety representatives. Specifically, the participants will discuss the major components of the FERC Dam Safety Program as well as current state and industry assistance efforts. They will also explore the challenges facing state dam safety offices to identify needed technical and resource assistance. The agenda for this conference is attached.

This conference will be transcribed. Transcripts of the conference will be immediately available for a fee from